

**Department of Public Works Photovoltaic Submittal Requirements** 

To ensure that the proposed solar photovoltaic work satisfactorily meets the requirements of Article 690 in the National Electrical Code, in accordance with Virginia Uniform Statewide Building Code section 109, the Building Official of Stafford County requires that the following documents be submitted prior to the issuance of permit. Additional documents, substantiation or engineering may be required if deemed necessary by the Building Official. To avoid delay please ensure that the proposed submittal includes all of the following:

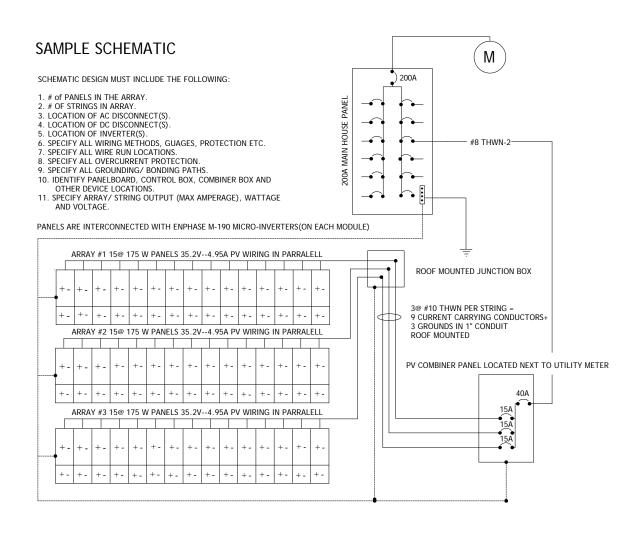
- □ UL 1741 or IEEE listed solar panel specifications.
- □ Listed panel mounting system specifications referencing ASCE 7 or engineered analysis for an unlisted system.
- □ A complete wiring diagram including all of the elements specified on the attached schematic example (see attached).
- □ Inverter specification and installation material.
- □ Combiner box, control center and any other utilization equipment specifications and standards.
- □ Structures installed to support PV systems must be engineered by a Virginia certified design professional.

Attached is a copy of the Stafford County Photovoltaic checklist. This document must be on site for the Stafford County Building Inspector. This document outlines many of the aspects which must be accounted for with installation. This document may be a helpful guide for field personnel.

Thank You,

Cary Jamison

Stafford County Building Official





# **Stafford County**

## Department of Public Works Photovoltaic Inspection Checklist

PERMIT	
ADDRE INSPEC	
GENE	<u>RAL</u>
E	THIS INFORMATION PROVIDED IS GENERAL AND INTENDED AS A GUIDE ONLY. EACH PROJECT IS UNIQUE AND ADDITIONAL REQUIREMENTS MAY BE ENFORCED AS APPROPRIATE. (USBC 109.4)
Ι	THE PLANS (IN ACCORDANCE WITH THE ATTACHED SAMPLE), PERMIT NSTALLATION INSTRUCTIONS AND ALL OTHER ITEMS ON THE ATTACHED HECKLIST SHALL BE ON SITE AT TIME OF INSPECTION. (USBC 109.4)
□ Е	ENSURE THAT INVERTER IS LISTED UL 1741 OR IEEE 1547.
	ENSURE THAT MANUFACTURERS GUIDELINES FOR PANEL INSTALLATION REFERENCE ASCE 7 FOR WIND LOADING.
□ F	TELD INSTALLATION SHALL BE PER CODE/PLAN (NEC 2005 IRC, USBC, IBC 2006)
	WHERE DC WIRING IS INSTALLED INSIDE THE STRUCTURE A SEPARATE ROUGH NSPECTION MUST BE SCHEDULED AT THE ROUGH IN INSPECTION.
	OC WIRES INSTALLED INSIDE THE STRUCTURE SHALL BE INSTALLED IN A METALLIC RACEWAY. (NEC 690.31).
A E	MARKING IS REQUIRED ON DC CONDUIT, RACEWAYS, ENCLOSURES, CABLE ASSEMBLIES AND JUNCTION BOXES. "CAUTION: SOLAR CIRCUIT". MARKING SHALL BE EVERY 10', AT TURNS AND ABOVE AND/OR BELOW PENETRATIONS AND AT ALL DC COMBINER AND JUNCTION BOXES.
	VERIFY THAT UTILITY COMPANY HAS BEEN NOTIFIED OF INSTALLATION OF AN ALTERNATE ENERGY SYSTEM.
	INSTALLER SHALL PROVIDE A LADDER AND DIRECT ACCESS TO ALL COMPONENTS OF THE PV SYSTEM.
	ALL CONNECTIONS SHALL BE SECURE.
	ALL METALIC RACEWAYS AND EQUIPMENT SHALL BE BONDED AND ELECTRICALLY CONTINUOUS.
	ALL WIRING AND DEVICES MUST BE PROVIDED WITHIN AMPACITY LIMITATIONS

### MAIN ELECTRIC SERVICE

AND MANUFACTURERS GUIDELINES.

	THE INSPECTOR SHALL CHECK EXISTING PANEL FOR HOT SPOTS OR UNSAFE CONDITIONS. IF EXISTING PANEL IS FOUND TO BE UNSAFE, IT MAY BE NECESSARY FOR THE PROPERTY OWNER TO HIRE A LICENCED ELECTRICIAN TO MAKE REPAIRS OR REPLACE EQUIPMENT. REPAIRS/ REPLACEMENT SHALL HAPPEN PRIOR TO PHOTOVOLTAIC HOOK UP. IF THE EXISTING PANEL REQUIRES CORRECTION THIS WILL REQUIRE A PERMIT.
	VERIFY UTILITY POINT OF INTERCONNECTION (CIRCUIT BREAKER) IS PER PLAN AND DOES NOT EXCEED 20% OF THE BUS RATING (NEC 690.64 FOR RESIDENTIAL. FOR COMMERCIAL THE BUS RATING SHALL NOT EXCEED 100% OF ITS RATING)
	CIRCUIT BREAKERS SHALL BE OF THE SAME MANUFACTURER AS THE MAIN ELECTRICAL SERVICE (OR COMPATIBLE BY MANUFACTURER).
	WHEN A BACKFED BREAKER IS THE METHOD OF UTILITY INTERCONNECTION, BREAKER <b>SHALL NOT</b> READ "LINE AND LOAD"
	VERIFY EXISTING AC GROUNDING ELECTRODE SYSTEM (NEC 250).
	IF THERE IS NOT AN EXISTING AC GROUNDING ELECTRODE, PV CONTRACTOR SHALL INSTALL A SECOND GROUND ROD AT THE MAIN ELECTRICAL SERVICE PER $NEC\ 250.52(5)$ .
	VERIFY GROUNDING ELECTRODE SYSTEM FROM INVERTER TO ADDITIONAL GROUND ROD THEN BONDED TO EXISTING AC GROUNDING ELECTRODE OR PROVIDE GROUNDING ELECTRODE CONDUCTOR DIRECTLY FROM INVERTER TO EXISTING GROUNDING ELECTRODE WITH SEPARTATE ATTACHMENT.
	WHERE AN EXISTING GROUNDING ELECTRODE SYSTEM IS A DRIVEN GROUND ROD, AN ADDITIONAL GOUND ROD SHALL BE DRIVEN IF THE SINGLE ROD DOES NOT PROVIDE 25 OHMS OF RESISTANCE. GROUND RODS SHALL BE A MINIMUM OF 6' APART. (NEC 250.56)
INVE	RTER LOCATION
	AC AND DC DISCONNECTS SHALL BE LOCATED AT INVERTER (NEC 690.14 AND 690.17).
	IF ELECTRICAL EQUIPMENT IS LOCATED NEAR THE GAS METER, VERIFY CLEARANCES ARE MET. SEE ASME, DOT AND NFPA 58 INSTALLATION CLEARANCES.
ROO	F TOP INSPECTION
	ALL EQUIPMENT ON THE ROOF REQUIRING SERVICING SHALL MEET THE REQUIRED CLEARANCES OF NEC 110.26
	WHEN A NEW ROOF IS BEING INSTALLED OR WHERE THE CONNECTIONS OF THE SUPPORTS WILL BE COVERED UP, AN INSPECTION IS REQUIRED TO VERIFY CONNECTIONS.
	MODULES SHALL BE LISTED AND LABELED.
	VERIFY BONDING MEANS AT MODULES IS A LISTED DEVICE.

#### DC DISCONNECT

□ PROVIDE PERMANENT LETTERING AT ALL DC DISCONNECTS (NEC 690.14 C) "PHOTOVOLTAIC ARRAY DISCONNECT SWITCH". ADDITIONAL SIGNAGE IS

REQUIRED AT DC DISCONNECTS PROVIDING OPERATING CURRENT\_AND VOLTAGE, MAXIMUM SYSTEM VOLTAGE\_AND SHORT-CIRCUIT CURRENT. (NEC 690.53)

#### **INVERTERS**

□ WHERE INVERTERS ARE LOCATED OTHER THAN AT THE MAIN ELECTRICAL SERVICE LOCATIONS, PERMANENT LETTERING DENOTING ALL ELECTRICAL POWER SOURCES SHALL BE INSTALLED. (NEC 690.14, 705.10).